



**University of Antwerp**  
| **TPR** | Research Group Transport  
and Regional Economics

# Economic Impacts of the Electric Road System Implementation on Rotterdam-Antwerp Corridor

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# Research questions

- What are the **potential ERS traffic volumes** that could use the Antwerp-Rotterdam corridor if it were developed? Are those sufficient to justify ERS implementation?
- What is the **required investment**, and can break-even point for profitability to be reached for this corridor in isolation? Or is a wider electrified network required? Would this be a good investment at this scale?
- With alternative road links available between Rotterdam and Antwerp, **which route is best suited** to be electrified from an economic perspective?
- Could **trucks be operated on ERS profitably** in this corridor setting? Is this similar for all ERS technologies or are there substantial differences due to which a specific ERS technology should be preferred?

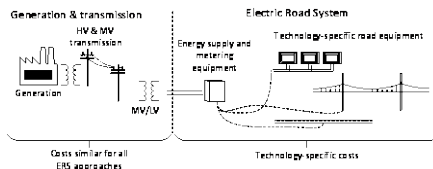
# Methodology

## Inputs

### Traffic data & Geography



### Technology & operation assumptions



### Scenarios

year	technology scenario	Location	EVs (10 <sup>3</sup> )	EVs (10 <sup>3</sup> )	EVs (10 <sup>3</sup> )
2020	EV_2020	1	1.0000e+01	0	0
2030	EV_2030	1	1.0000e+01	0	0
2040	EV_2040	1	1.0000e+01	0	0
2050	EV_2050	1	1.0000e+01	0	0
2060	EV_2060	1	1.0000e+01	0	0

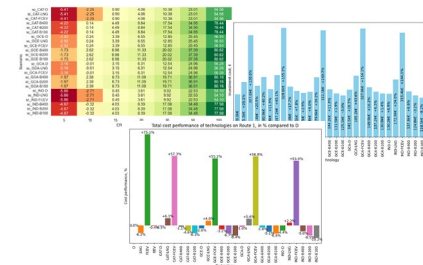
## Segment-level calculation



- User costs: investment, energy, operation & maintenance
- ERS operator: investment, admin cost, operating cost & revenue, long distance & regional

## Summarising

## Corridor-level results



# Inputs: Technologies



eHighway



Elonroad



Alstom



Electreon

# Inputs: Technologies

Vehicle type	Energy		Investment, €	Energy consumption <sup>1</sup>		Operation & maintenance <sup>1</sup>	
	long distance	regional		long distance, kWh/km	regional, kWh/km	long distance, €/km	regional, €/km
D	D	D	129000 <sup>1</sup>	2.46 <sup>1</sup>	2.46 <sup>1</sup>	0.143	0.143
LNG	LNG	LNG	174000 <sup>1,5,6</sup>	2.78 <sup>1</sup>	2.78 <sup>1</sup>	0.143	0.143
FCEV	H2	H2	324000 <sup>3</sup>	2.25 <sup>1</sup>	2.25 <sup>1</sup>	0.137	0.137
BEV800	GEL	GEL	163600 <sup>2</sup>	1.42 <sup>4</sup>	1.42 <sup>4</sup>	0.126	0.126
BEV1200	GEL	GEL	190400 <sup>2</sup>	1.42 <sup>4</sup>	1.42 <sup>4</sup>	0.126	0.126
CAT-D	CAT	D	152000 <sup>1,2</sup>	1.51 <sup>4</sup>	2.46 <sup>1</sup>	0.107	0.143
CAT-LNG	CAT	LNG	197000 <sup>1,2,5&amp;6</sup>	1.51 <sup>4</sup>	2.78 <sup>1</sup>	0.107	0.143
CAT-FCEV	CAT	H2	347000 <sup>1,2,3</sup>	1.51 <sup>4</sup>	2.25 <sup>1</sup>	0.107	0.137
CAT-B400	CAT	CATEL	159800 <sup>2</sup>	1.51 <sup>4</sup>	1.42 <sup>4</sup>	0.107	0.126
CAT-B200	CAT	CATEL	146400 <sup>2</sup>	1.51 <sup>4</sup>	1.42 <sup>4</sup>	0.107	0.126
CAT-B100	CAT	CATEL	139700 <sup>2</sup>	1.51 <sup>4</sup>	1.42 <sup>4</sup>	0.107	0.126
GCE-D	GCE	D	144000 <sup>1,2</sup>	1.51 <sup>4</sup>	2.46 <sup>1</sup>	0.107	0.143
GCE-LNG	GCE	LNG	189000 <sup>1,2,5&amp;6</sup>	1.51 <sup>4</sup>	2.78 <sup>1</sup>	0.107	0.143
GCE-FCEV	GCE	H2	339000 <sup>1,2,3</sup>	1.51 <sup>4</sup>	2.25 <sup>1</sup>	0.107	0.137
GCE-B400	GCE	GCEFI	151800 <sup>2</sup>	1.51 <sup>4</sup>	1.42 <sup>4</sup>	0.107	0.126

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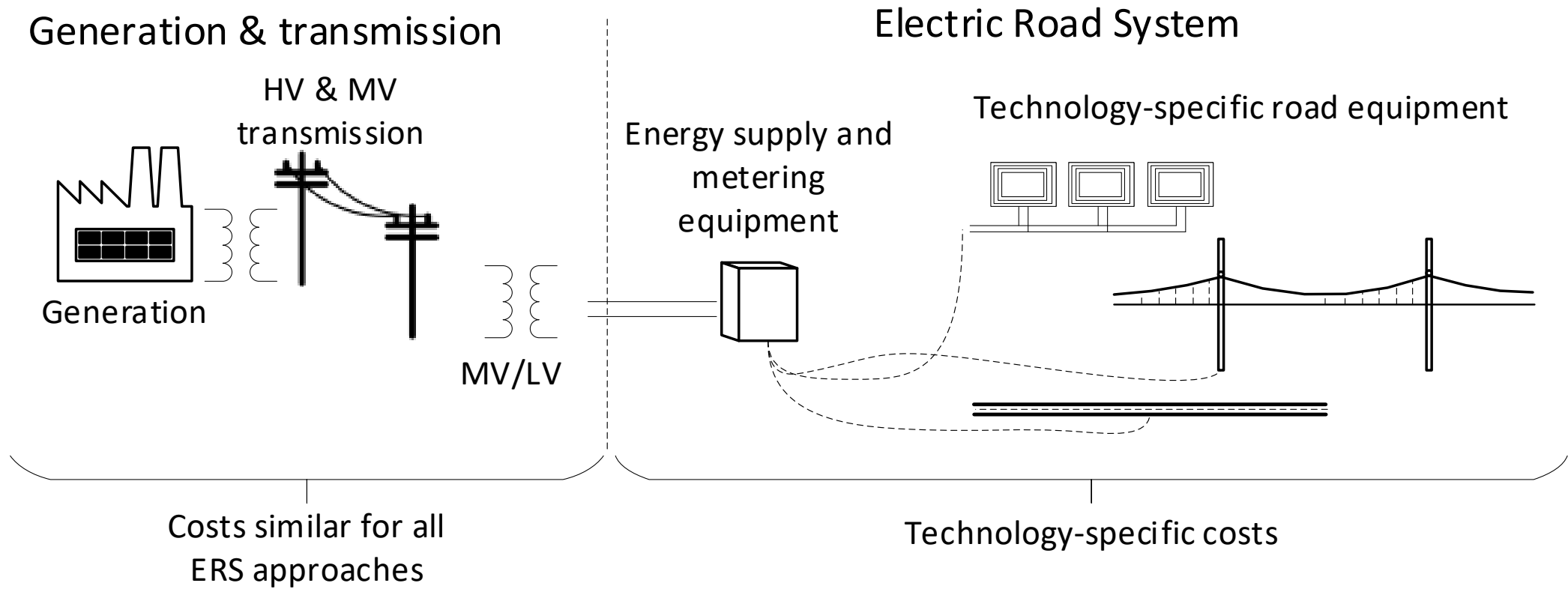
Sources: (1) Based on Gnann et al. (2017), operation and maintenance costs exclude driver wage and administrative overheads, (2) Estimation based on the following: 1) a hybrid truck without engine, battery and ERS equipment costs € 110 thousand; 2) eHighway pantograph system costs € 23 thousand, Elonroad mechanism system costs € 15 thousand, Alstom mechanism system costs € 21 thousand, and Electreon coils and electronics cost € 8 thousand; 3) battery costs 67 €/kWh in 2030 based on manufacturer and expert forecasts as summarised in Advanced Propulsion Centre UK (2021), (3) Gnann et al. (2017) and Transport & Environment (2020), (4) Movares (2020), (5) Smajla et al. (2019), (6) Mottschall et al. (2020).

# Inputs: Energy price and cost, €/kWh

Energy	Cost	Price
D	-	0.149
LNG	-	0.082
H <sub>2</sub>	-	0.248
GEL	-	0.20
[ERS]	0.08	0.22
[ERS]EL	0.08	0.22

Energy type abbreviations: D – diesel, LNG – Liquified/compressed natural gas, H<sub>2</sub> – hydrogen, [ERS]EL – electricity supplied by ERS operator (any technology) for use off the network, ERS – electricity supplied by ERS operator (any technology) for direct use on ERS network, GEL – grid electricity

# Inputs: Infrastructure cost



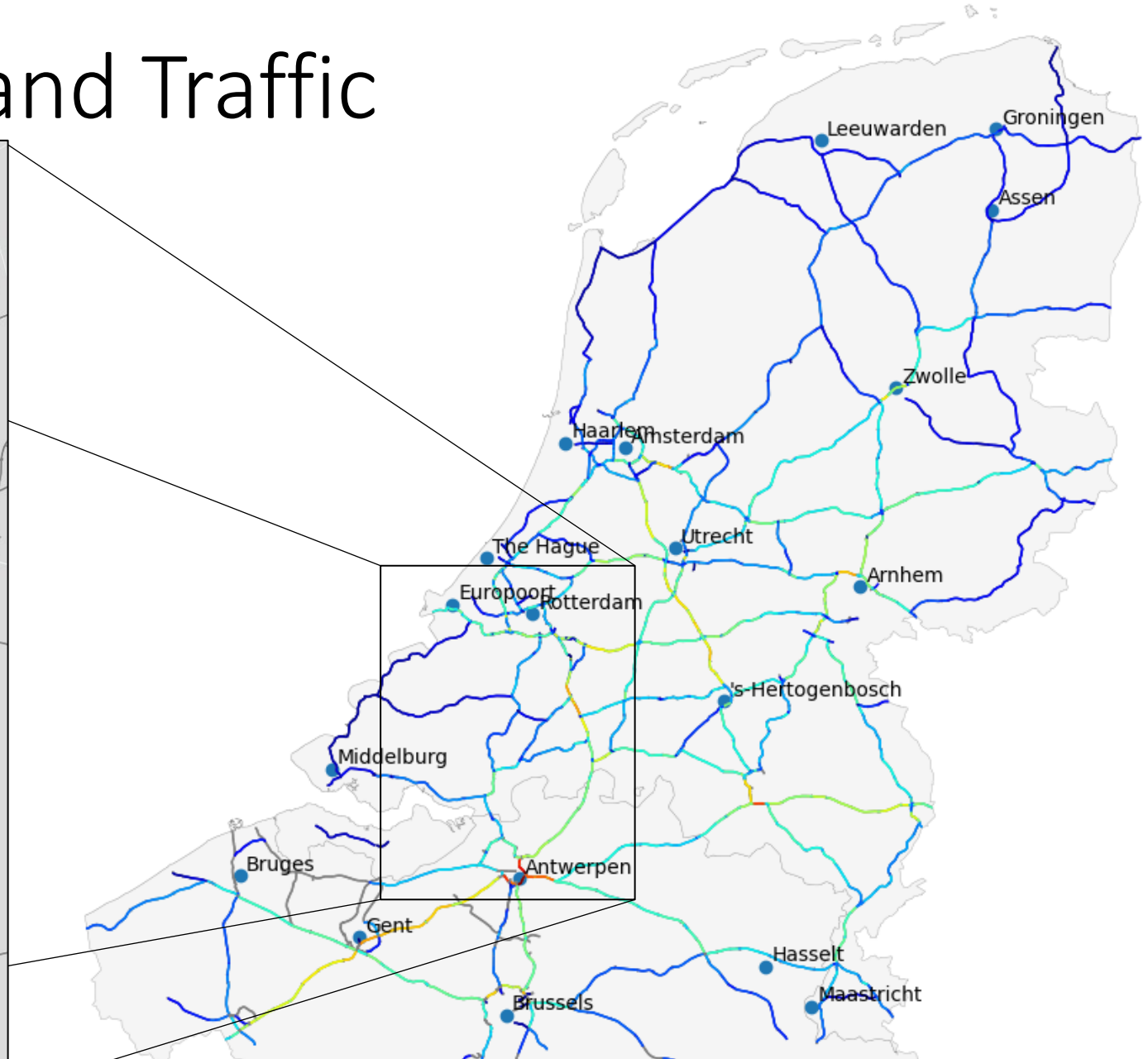
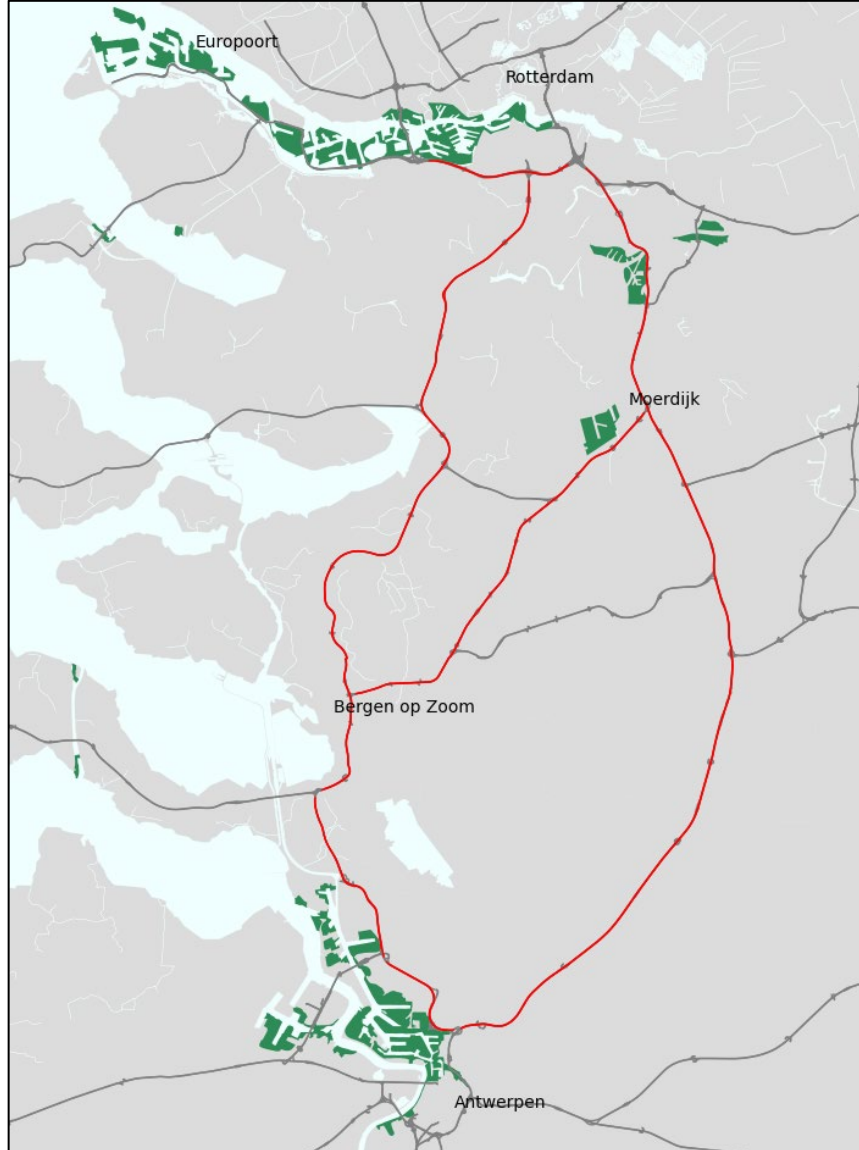
# Inputs: Infrastructure cost depending on freight traffic volume and ERS coverage

		ERS cost per km in one lane, million €			
Daily ERS traffic volume	Power per electrified km, kW	CAT	GCE	GCA	IND
< 2000	500	0.96	0.67	0.70	1.01
< 6000	1250	0.96	0.72	1.00	1.03
< 12000	2500	1.04	0.92	1.33	1.04
< 20000	4000	1.12	1.19	1.42	1.06
ERS coverage		80%	80%	40%	100%

CAT – eHighway catenary electric road system, GCE – Elonroad ground conductive, GCA – Alstom ground conductive, IND – Electreon ground inductive



# Inputs: Geography and Traffic



# Rotterdam - Antwerp corridor, selected routes

Route 1



Route 2



Route 3



# Modelled scenarios

Scenarios	Technology adoption shares				
	D	LNG	FCEV	BEV-	CAT-, GCE-, GCA-, IND-
				800, 1200	D, LNG, FCEV, B400, B200, B100
BASE	99.76%	0.22%	0%	0.03%	0%
Single- technology scenarios	100% for simulated technology				
Introduction mix scenarios	99.76 - x%	0.22%	0%	0.03%	x = 5%, 10%, 15%, 20%, 30%, 40%, 50%

Abbreviations for heavy goods vehicle technologies: D – diesel, LNG – Liquefied/compressed natural gas, FCEV – fuel cell electric, BEV-xxxx – battery electric (index xxxx shows battery usable size in kWh), CAT-xxxx – eHighway catenary hybrid (xxxx shows the type of technology it is combined with), GCE-xxxx – Elonroad ground conductive hybrid, GCA-xxxx – Alstom ground conductive hybrid, IND-xxxx – Electreon ground inductive hybrid, index Bxxx for battery hybrid vehicles shows battery usable size in kWh.

# Findings: The best route

Route 1






Route 2



Route 3



# Findings: Investment cost

Route	ERS technology	Optimal coverage	Investment cost range
Route 1 	CAT	80 %	167.2 – 167.8 m€
	GCE	80 %	117.4 – 120.3 m€
	GCA	40 %	122.3 – 133.4 m€
	IND	100 %	176.3 – 177.0 m€
Route 2 	CAT	80 %	180.5 - 181.6 m€
	GCE	80 %	126.8 - 131.0 m€
	GCA	40 %	132.0 - 145.8 m€
	IND	100 %	190.3 - 191.1 m€
Route 3 	CAT	80 %	172.7 - 174.8 m€
	GCE	80 %	121.3 - 128.0 m€
	GCA	40 %	126.3 - 143.7 m€
	IND	100 %	182.0 - 183.0 m€

# Findings: Required use and network scale

- ERS operator profitability per adoption scenario, Route 3, m€

Scenario	ERS adoption on Route 3, %						
	5	10	15	20	30	50	100
sc_CAT-D	-3.51	1.83	7.17	12.51	23.19	44.55	97.84
sc_CAT-LNG	-3.51	1.83	7.17	12.51	23.19	44.55	97.84
sc_CAT-FCEV	-3.51	1.83	7.17	12.51	23.19	44.55	97.84
sc_CAT-B400	-2.20	4.45	11.09	17.74	31.03	57.61	123.97
sc_CAT-B200	-2.20	4.45	11.09	17.74	31.03	57.61	123.97
sc_CAT-B100	-2.20	4.45	11.09	17.74	31.03	57.61	123.97
sc_GCE-D	-0.94	4.40	9.74	15.07	25.70	47.04	100.17
sc_GCE-LNG	-0.94	4.40	9.74	15.07	25.70	47.04	100.17
sc_GCE-FCEV	-0.94	4.40	9.74	15.07	25.70	47.04	100.17
sc_GCE-B400	0.37	7.02	13.66	20.30	33.54	60.10	126.30
sc_GCE-B200	0.37	7.02	13.66	20.30	33.54	60.10	126.30
sc_GCE-B100	0.37	7.02	13.66	20.30	33.54	60.10	126.30
sc_GCA-D	-1.19	4.15	9.49	14.79	25.15	46.42	99.39
sc_GCA-LNG	-1.19	4.15	9.49	14.79	25.15	46.42	99.39
sc_GCA-FCEV	-1.19	4.15	9.49	14.79	25.15	46.42	99.39
sc_GCA-B400	0.12	6.77	13.41	20.01	32.99	59.48	125.52
sc_GCA-B200	0.12	6.77	13.41	20.01	32.99	59.48	125.52
sc_GCA-B100	0.12	6.77	13.41	20.01	32.99	59.48	125.52
sc_IND-D	-3.97	1.37	6.70	12.04	22.70	44.05	97.43
sc_IND-LNG	-3.97	1.37	6.70	12.04	22.70	44.05	97.43
sc_IND-FCEV	-3.97	1.37	6.70	12.04	22.70	44.05	97.43
sc_IND-B400	-2.67	3.98	10.62	17.27	30.54	57.11	123.56
sc_IND-B200	-2.67	3.98	10.62	17.27	30.54	57.11	123.56
sc_IND-B100	-2.67	3.98	10.62	17.27	30.54	57.11	123.56

- Implementation of ERS on a small scale is sub-optimal

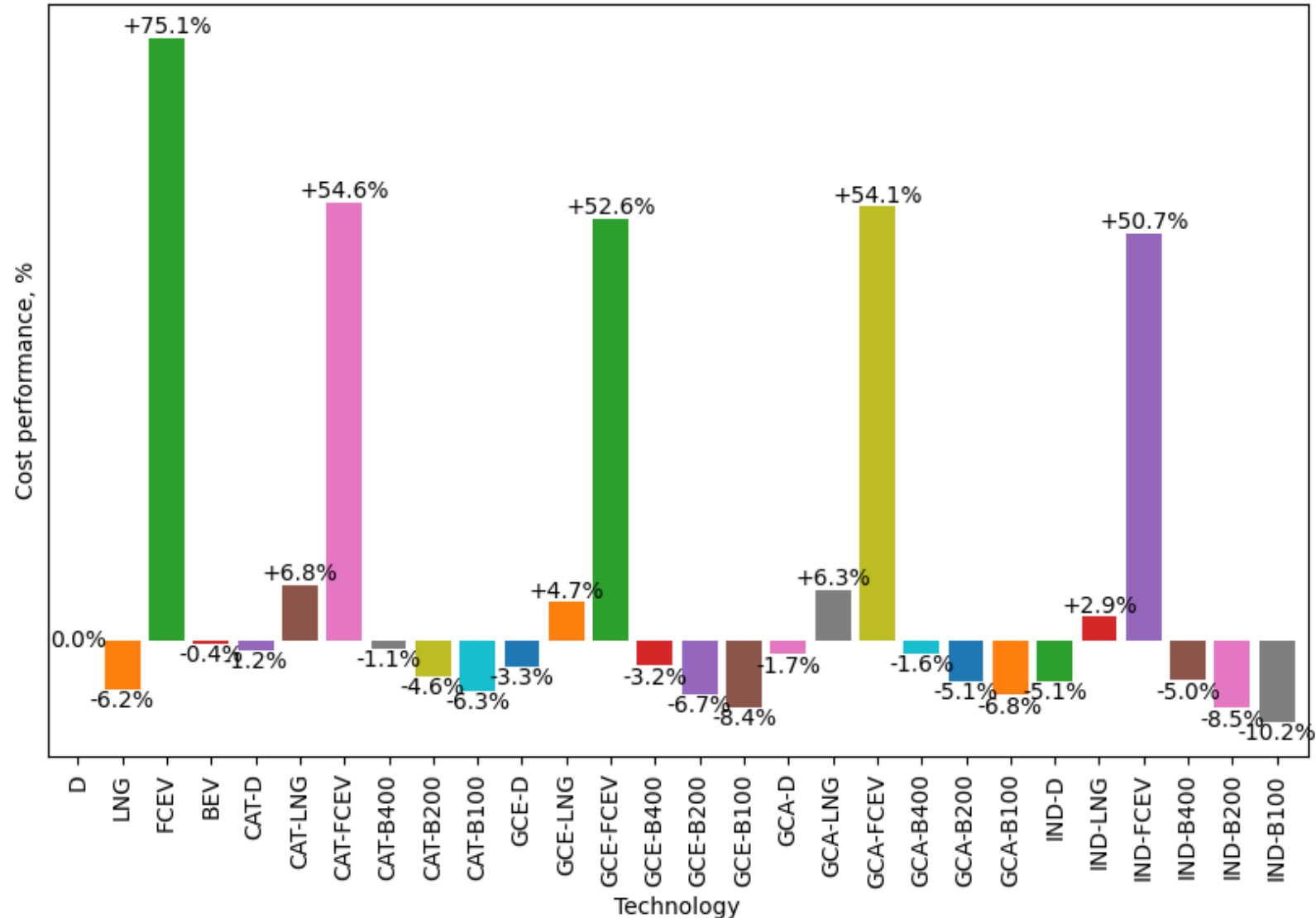
# Findings: Factors influencing ERS operator profitability

Break-even of the investment and operation of ERS infrastructure depends on two factors:

- the electricity sale price
  - the technology adoption level
- 
- Scenarios where ERS is adopted with a technology that uses fuel (D, LNG or FCEV) are not as profitable for the operator as the ones where ERS is used in conjunction with a battery

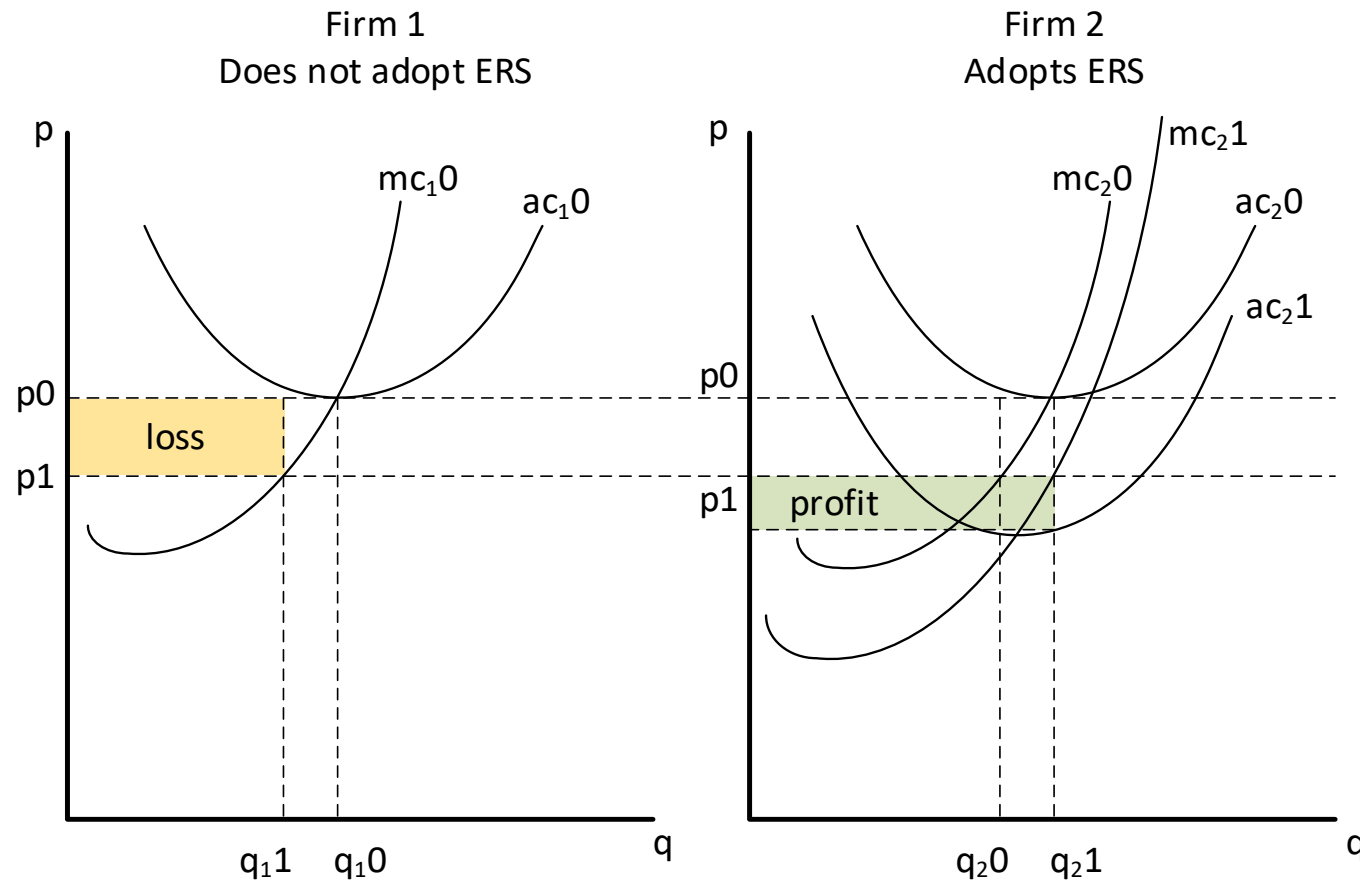
# Findings: Advantages for road freight operators

Total cost performance of technologies on Route 3 for road freight transport operators, in % compared to D



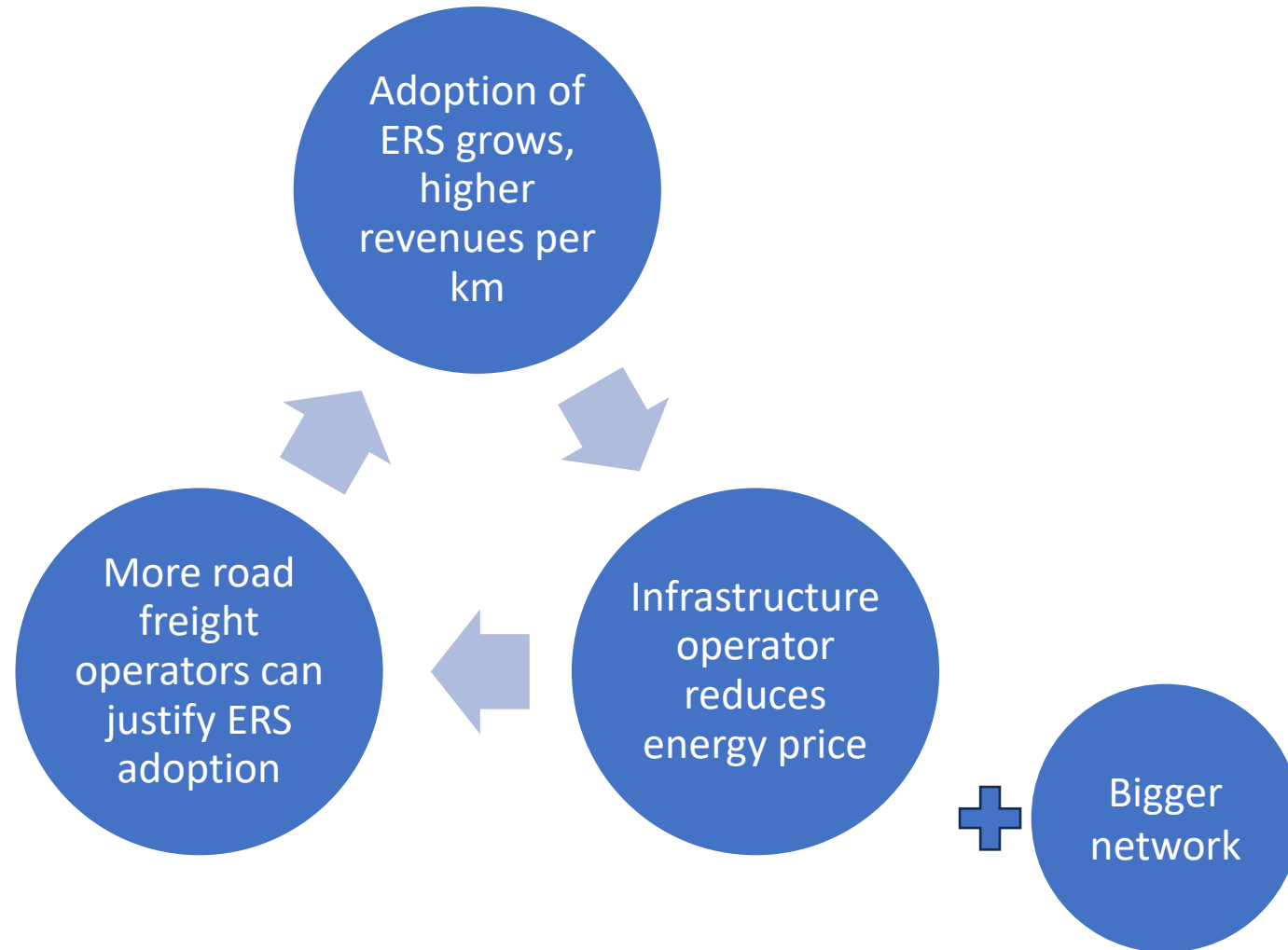


# Findings: Early adopter advantages



$p$  – price,  $q$  – quantity,  $mc$  – marginal cost curve,  $ac$  – average cost curve, 0 – equilibrium before technological change, 1 – equilibrium after technological change

# Findings: Potential for a flywheel effect



# Findings: The best ERS technology

- Economic analysis is not sufficient to identify the best ERS technology
- It cannot be claimed that lower costs make a technology superior
- Other ERS technology performance characteristics should be considered:
  - power transfer capability
  - longevity
  - vehicle equipment cost and performance characteristics
  - other operational characteristics and issues
  - etc.
- The best ERS is one that will be built



# Questions?

