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Journey Models for Electric Road Freight Operations

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Centre for Sustainable Road Freight

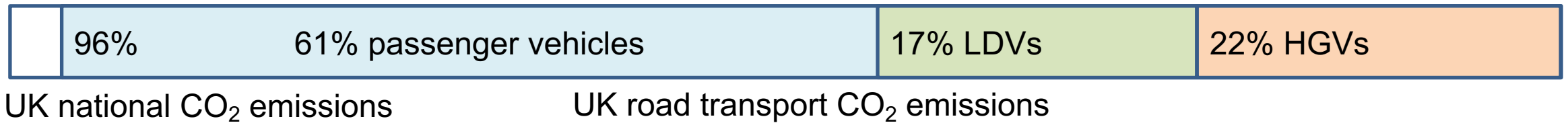
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Introduction

- Number of HGVs lower than passenger cars but **high emissions**

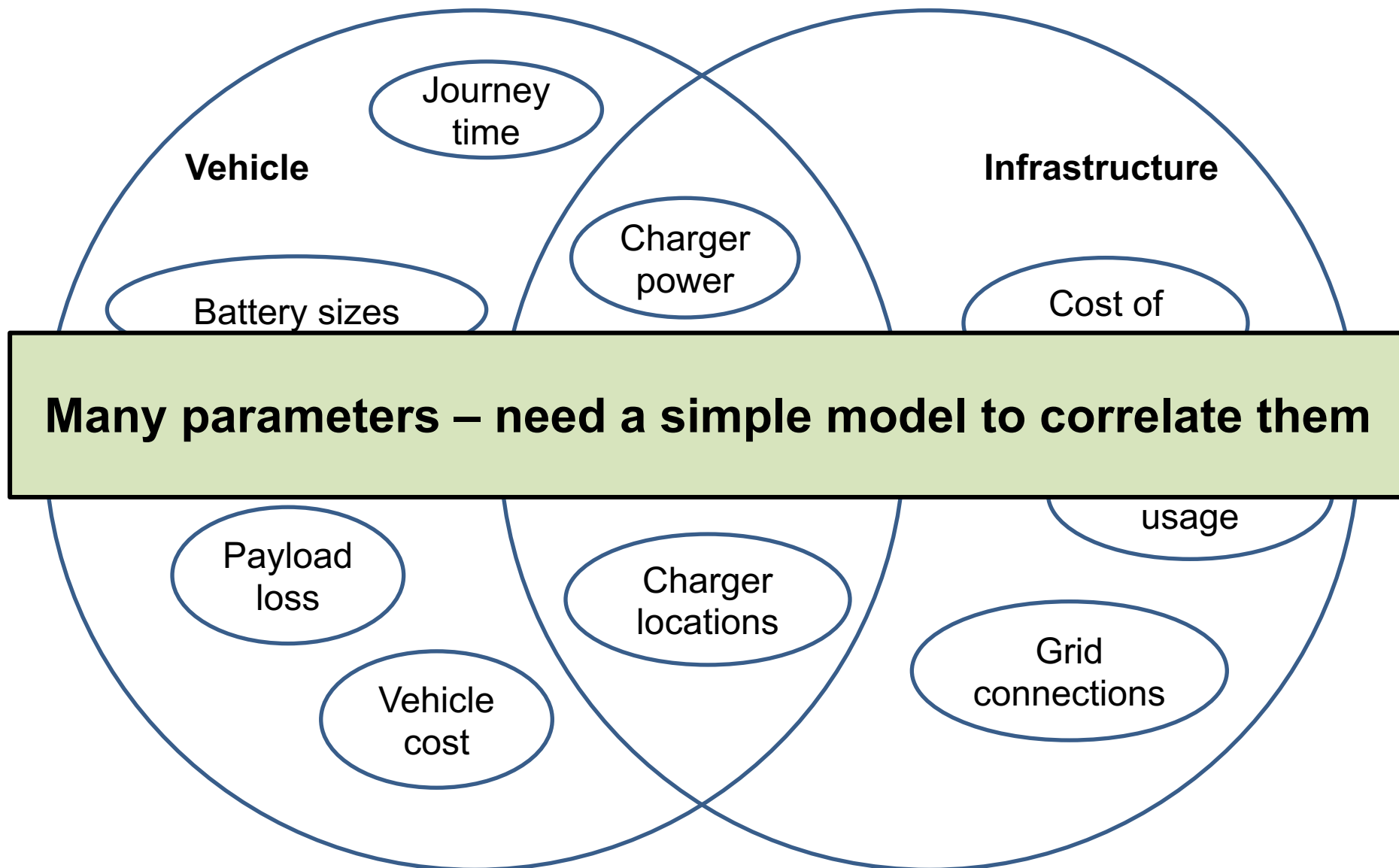


- Multiple decarbonisation solutions

Short-term solutions	Vehicle (tyres, aerodynamics, etc.) and operational improvements, biofuels, LNG, CNG...
Long-term solutions	FCEVs, BEVs, hybrids...

- Electrification – most promising but complex due to multiple parameters

Electrification Questions



Charger Cost Breakeven

- Aim: To determine **number of hours** required for **cost breakeven**
- Capital cost:
 - Charger cost
 - Installation cost
 - Grid connection cost
 - depends on number of chargers at warehouse
- Income:
 - Electricity selling
 - depends on usage per day

The diagram illustrates the breakeven equation for a charger, with variables and their meanings defined by arrows:

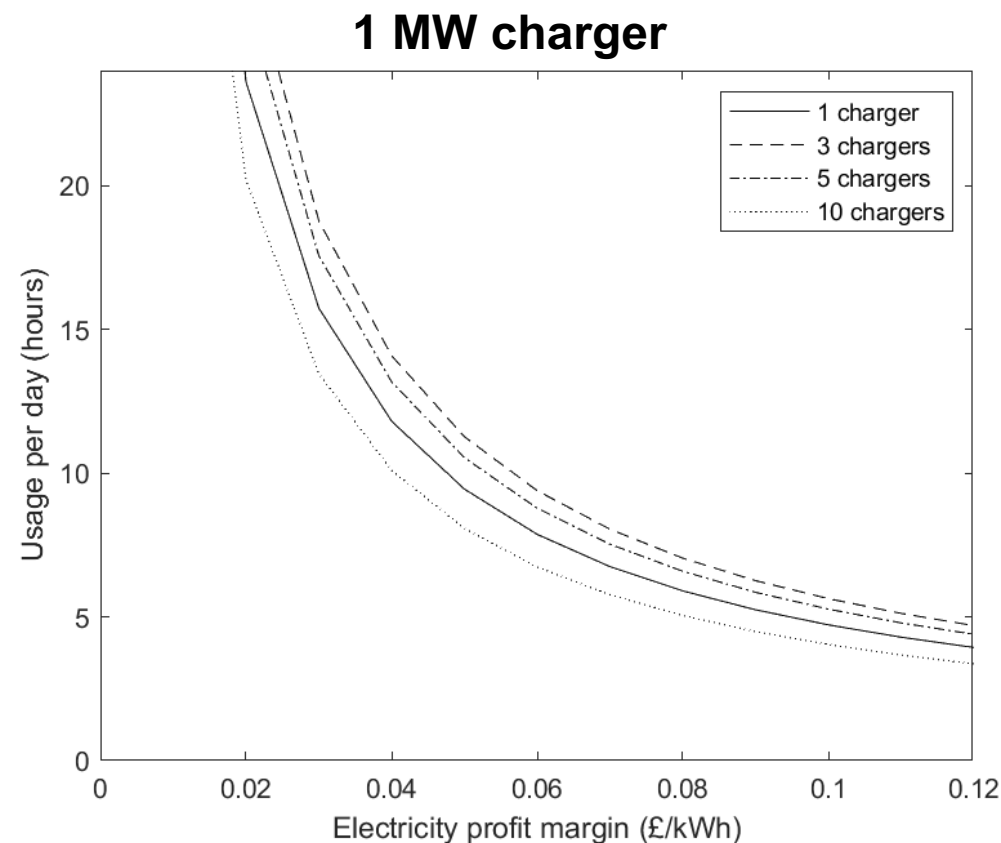
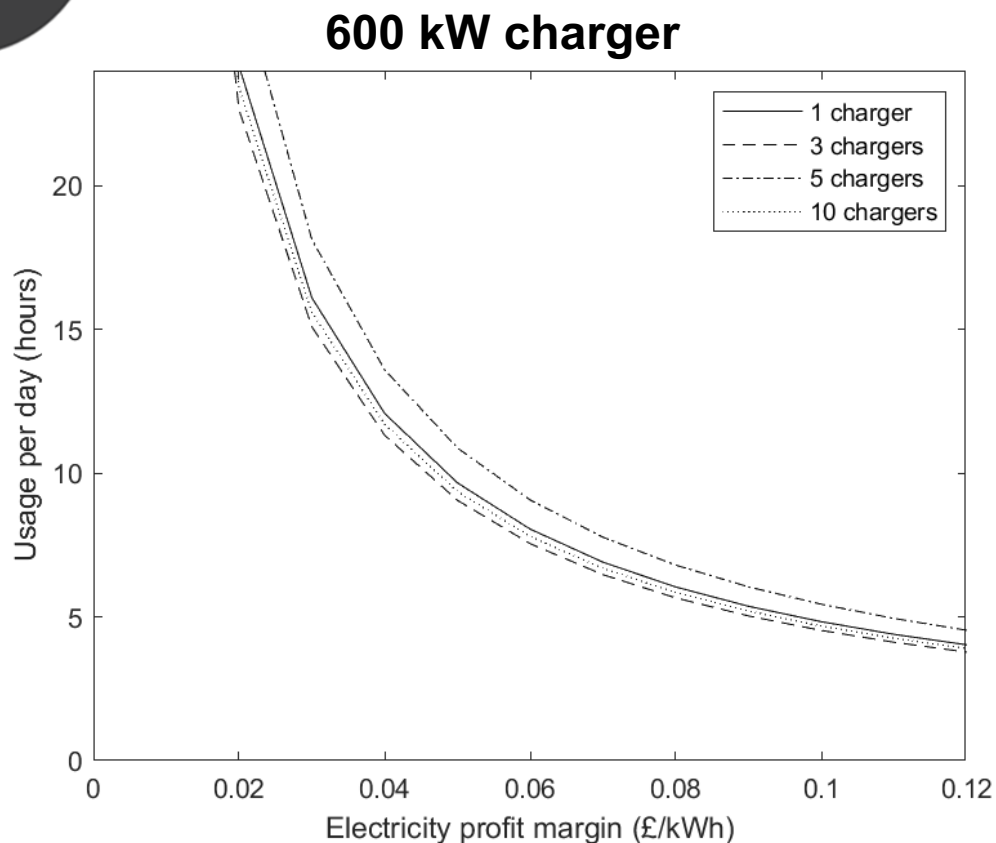
- C_{cap} : Capital cost of charger (£)
- n_y : Number of years for breakeven
- r_i : Annual loan instalment fraction
- f : Annual maintenance cost fraction
- n_h : Number of hours of usage per day
- Δr_e : Electricity profit margin (£/kWh)
- P_{max} : Charger power (kW)
- n_d : Number of days of use per year
- $\left(\frac{(1 + r_z)^{n_y} - 1}{r_z} \right)$: Sum of inflation terms over n_y years

$$n_h = \frac{C_{cap} \left[n_y \frac{r_i (1 + r_i)^{n_i}}{(1 + r_i)^{n_i} - 1} + f \left(\frac{(1 + r_z)^{n_y} - 1}{r_z} \right) \right]}{\Delta r_e P_{max} n_d \left(\frac{(1 + r_z)^{n_y} - 1}{r_z} \right)}$$

Ref: Parth Deshpande et al., "Analysis of Fast Charging Arrangements for Electric Heavy Goods Vehicles", IEEE Intelligent Transportation Systems Conference (ITSC) 2023.

Preprint: <https://doi.org/10.36227/techrxiv.24290656.v1>

Charger Cost Breakeven

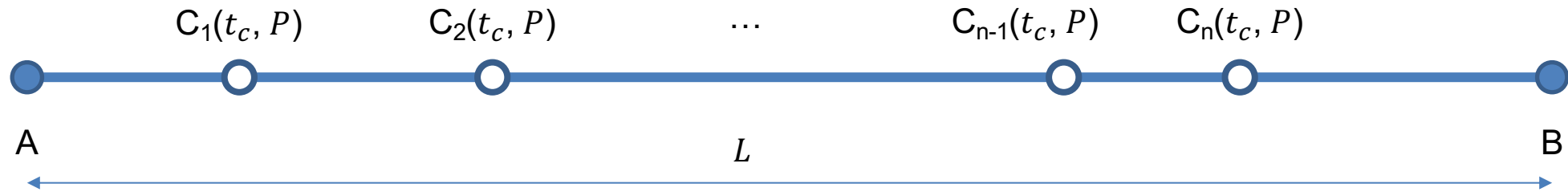


Stop time:
20 min.

Charger Type	Required minimum number of daily charge events			
	$\Delta r_e = \text{£}0.04/\text{kWh}$	$\Delta r_e = \text{£}0.06/\text{kWh}$	$\Delta r_e = \text{£}0.08/\text{kWh}$	$\Delta r_e = \text{£}0.1/\text{kWh}$
600 kW	41	27	20	16
1 MW	42	28	21	17

Simple Journey Model

- Aim: Model **charging strategies** for a simple A-to-B journey



Assumptions

Average speed: $v_{\text{avg}} = 90$ km/h – maintained by UK 44T HGVs for over 75% of the time

Average energy consumption: $E = 1.7$ kWh/km for a 40T loaded vehicle

Battery size required: $\Delta B = \text{lowest battery dip} / 80\%$

Overhead time at a charging stop: $t_o = 10$ minutes

Optimal Charging

- Aim: To find the Pareto optimal charging strategy for a journey
- Battery size:

$$\Delta B = \left(EL - \min \left(P t_c \frac{EL}{n_c + 1} \right) n_c \right) * \frac{1}{80\%}$$

Battery size required (kWh) → ΔB

Average energy consumption (kWh/km) → EL

Total journey length (km) → EL

Charging duration (h) → t_c

Charger power (kW) → P

Number of charging stops → n_c

Maximum battery dip allowed → 80%

- Time factor:

$$\Delta T = \frac{(t_c + t_o) n_c}{t_{\text{travel}}} * 100$$

Charging duration (min) → t_c

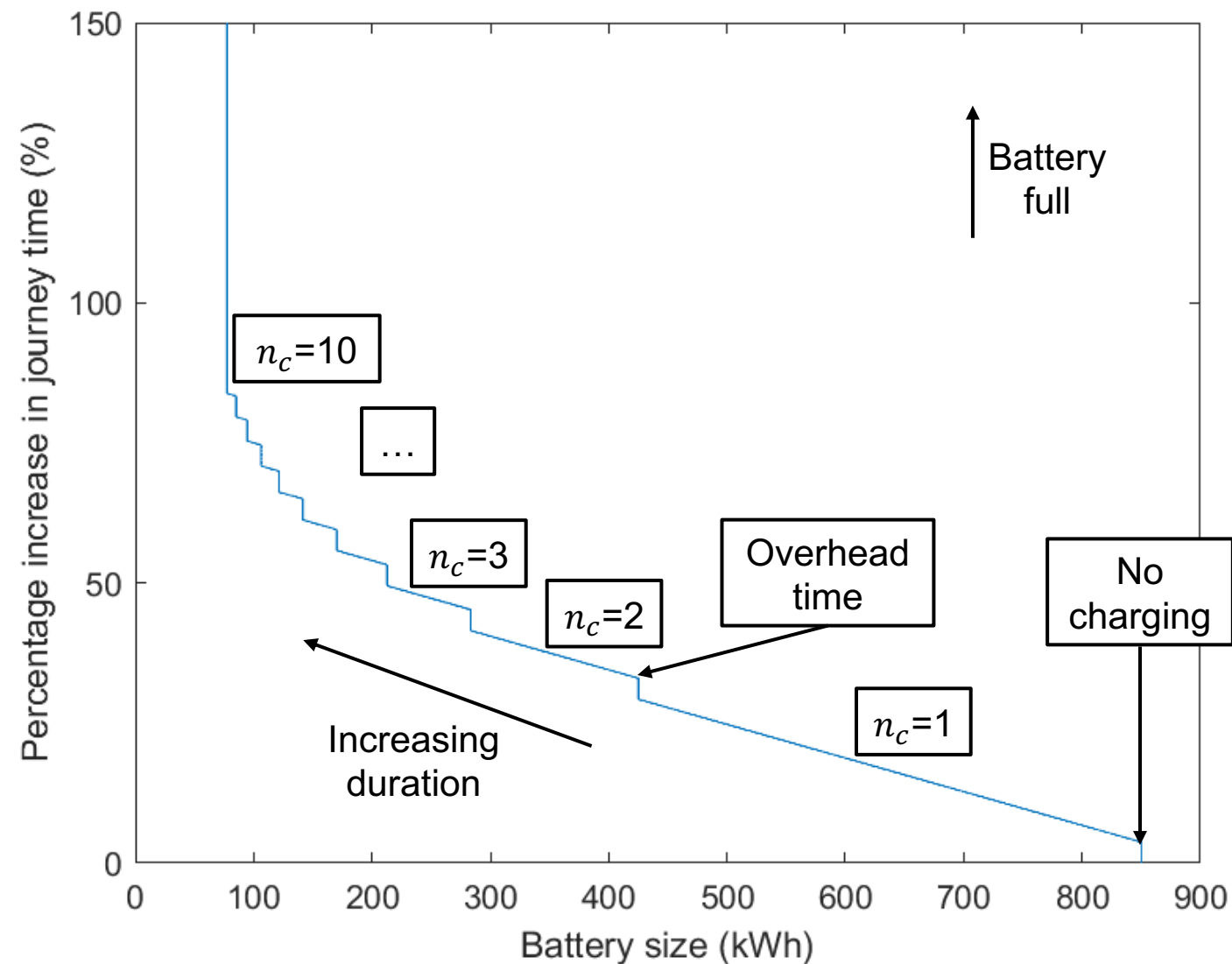
Overhead time per stop (min) → t_o

Travel time increase (%) → ΔT

Base travel time (min) → t_{travel}

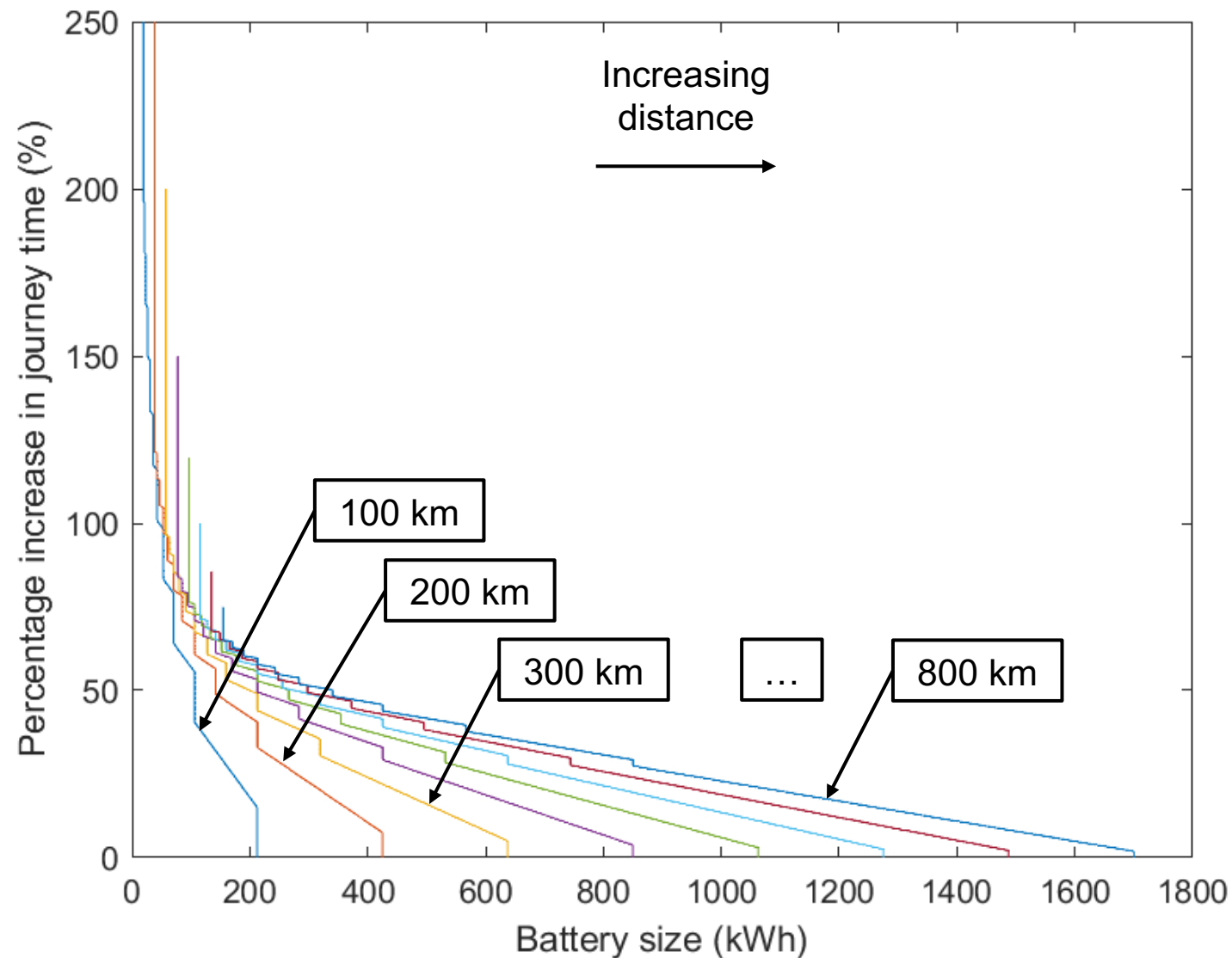
Optimal Charging

- “Fundamental Diagram” of Electrified Logistics
- Journey length = 400 km
- 300 kW charging
- Up to 10 charging stops
- Overhead time per stop = 10 min



Optimal Charging

- Varying journey lengths
- 300 kW charging
- Up to 10 charging stops
- Overhead time per stop = 10 min



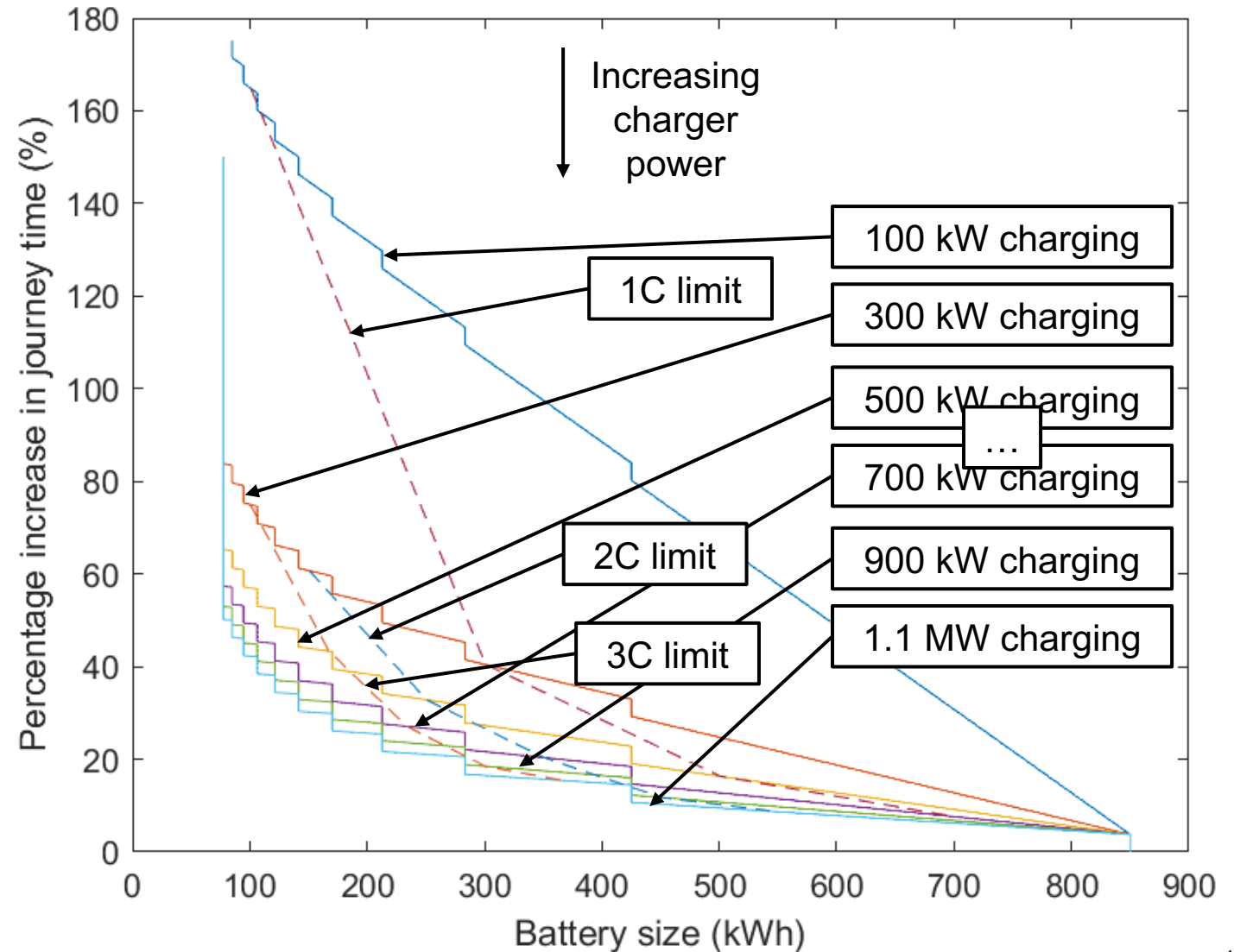


Optimal Charging

- Journey length = 400 km
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- Up to 10 charging stops
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Charging Rate Limit

- Charging rate is measured in C
- 1C: 0-100% charging in 1 hour
- Current charging speeds are limited to **2C** for large batteries



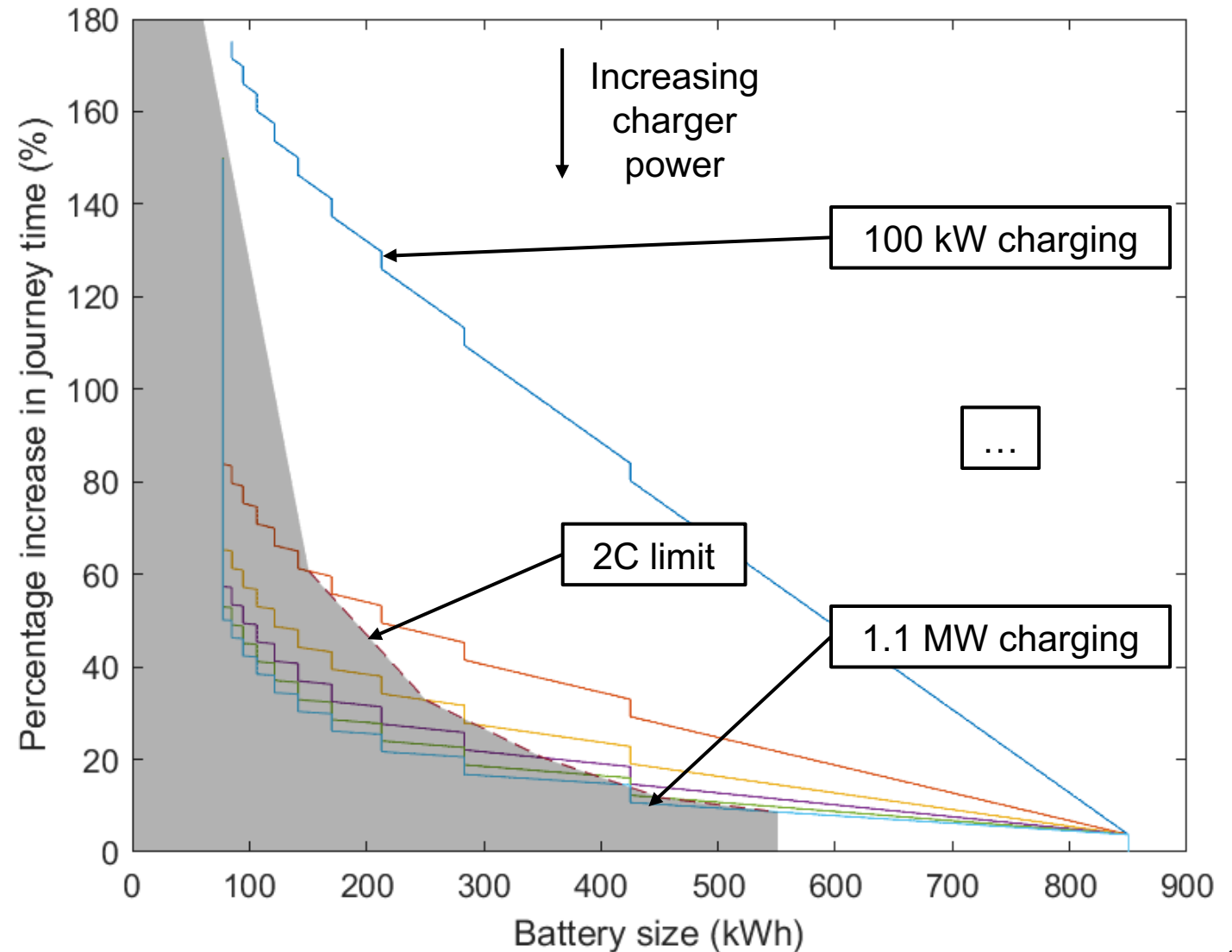


Optimal Charging

- Journey length = 400 km
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Applications

- Finding how many charging stops are needed
- Checking if current charging stops are optimal
- Comparing rest stop strategies...

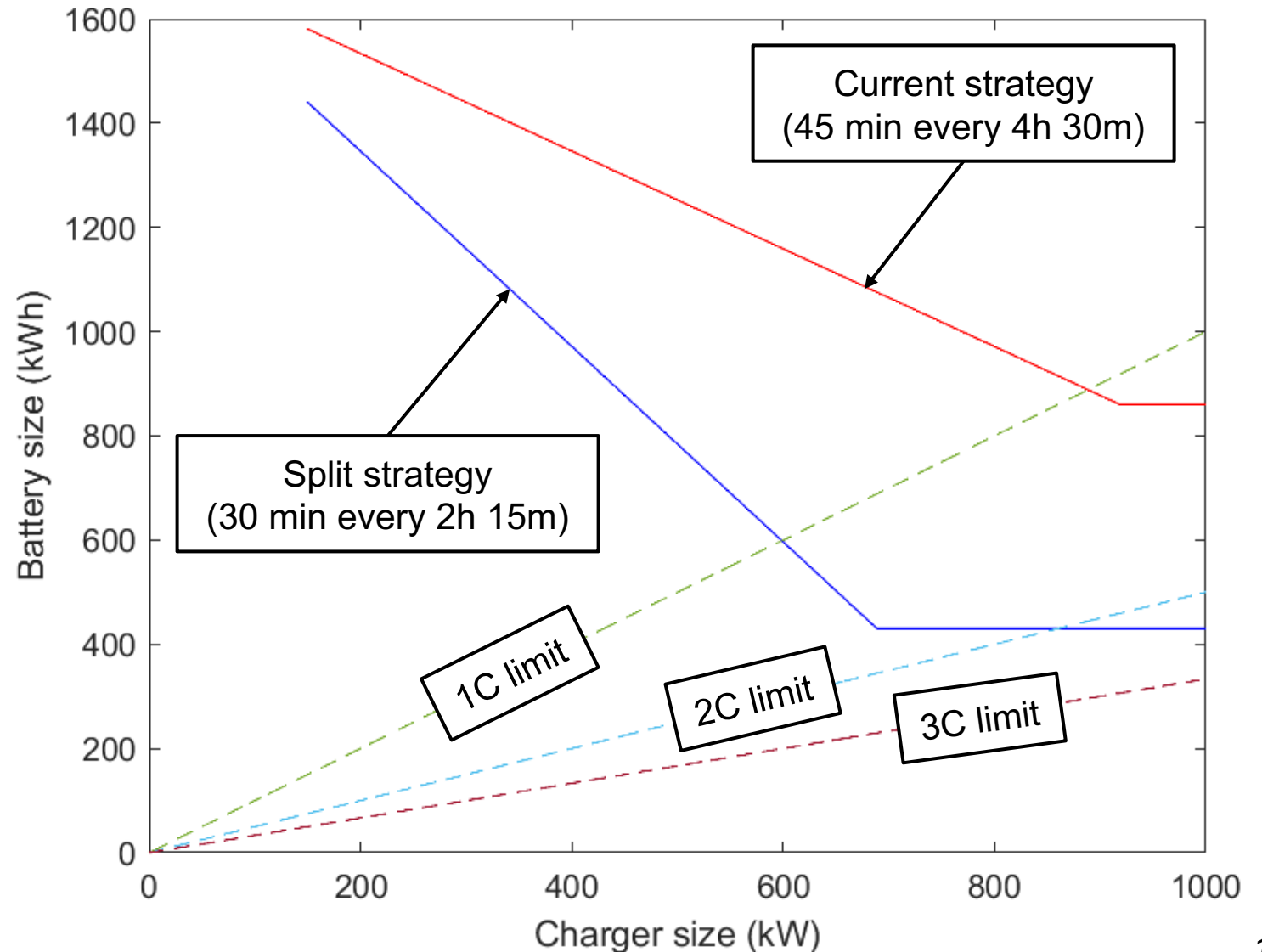




Rest Stop Strategy Analysis

Case Study #1

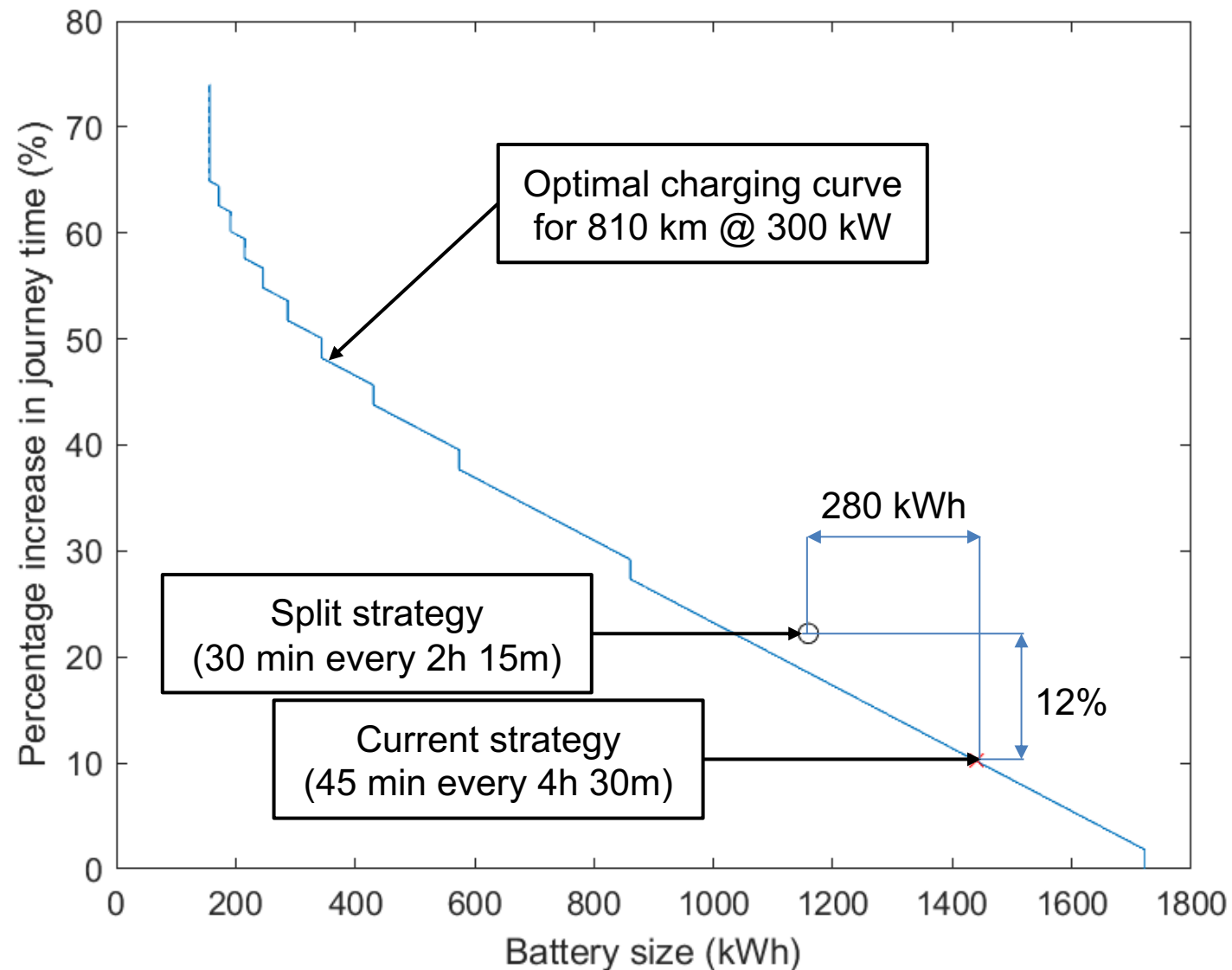
- 810 km journey
- Assumed avg speed: 90 km/h
- Charging: 150 kW - 1 MW
- Current strategy:
45 min after 4h 30m
(1 stop over 810 km)
- Split strategy:
30 min after 2h 15m
(3 stops over 810 km)



Rest Stop Strategy Analysis

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- **Additional time factor for split rest-stop strategy: 12%**



Supermarket Multi-Drop Journey Analysis

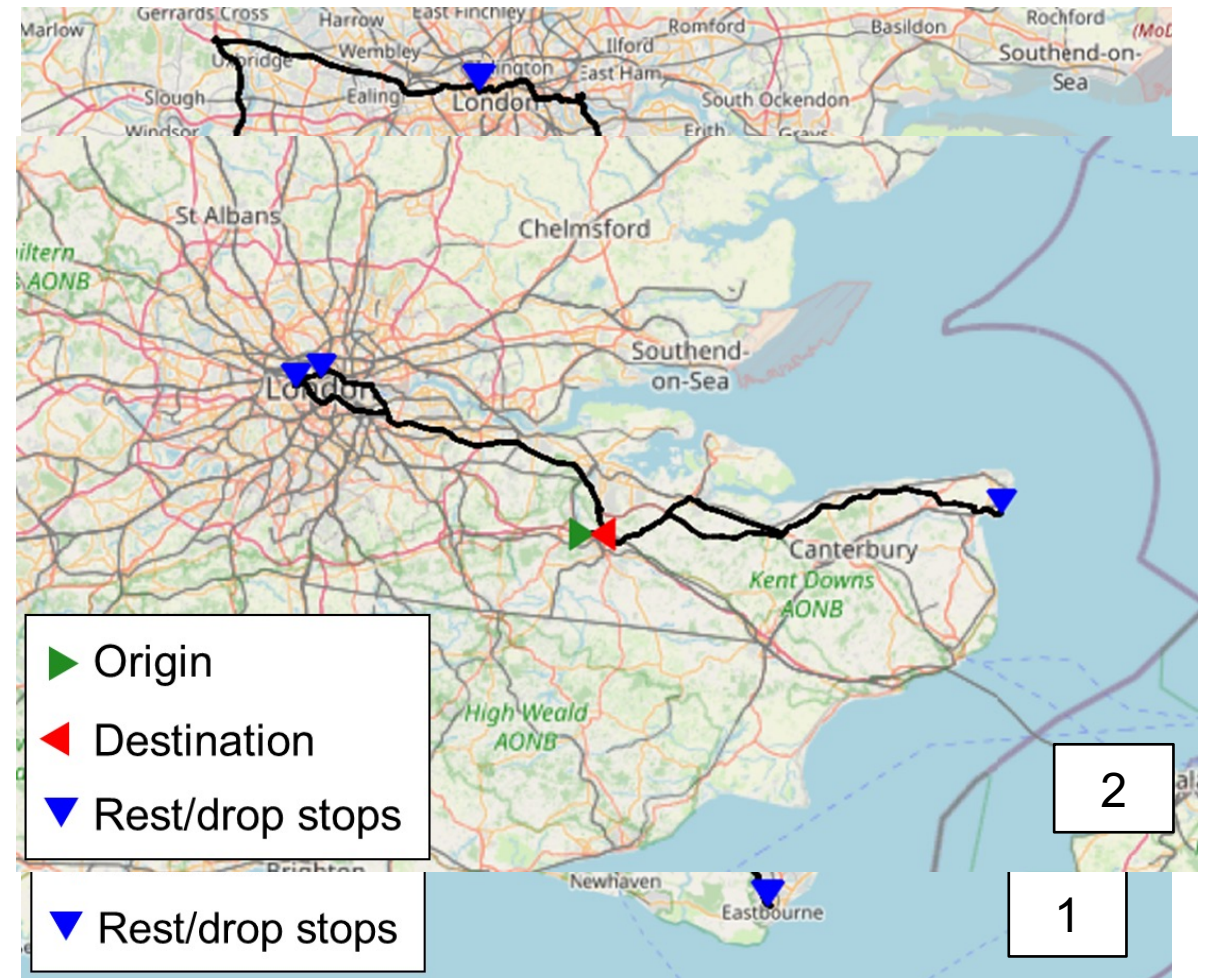
Case Study #2

- 2 journeys around 280 km
- Charging: 600 kW

Journey / Battery Size	DC 600 kW	DC+SCS 600 kW
(1) Aylesford - Eastbourne - Lewes - Marylebone - Aylesford	287	258
(2) Aylesford - Bloomsbury - Kensington Gardens - Ramsgate - Aylesford	316	206

DC: static charging at drop locations
SCS: Split rest stop strategy
(30 min stop every 02:15 hrs)

Ref: Christopher de Saxe et al., "An electric road system or big batteries: Implications for UK road freight", Transportation Engineering 2023, 100210.



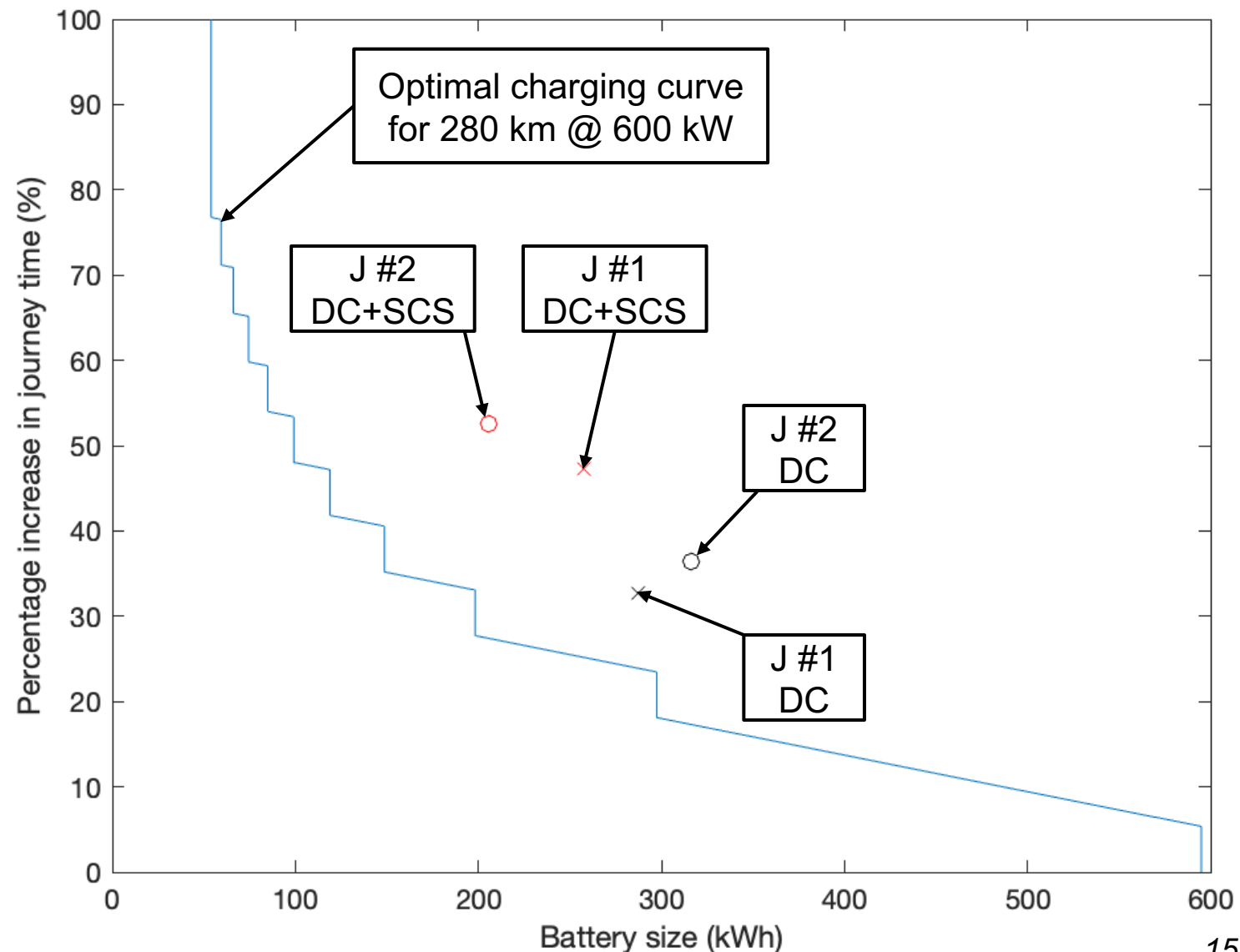
Supermarket Multi-Drop Journey Analysis

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Summary

- Multiple parameters in electrification make it a complex problem to solve
- Cost breakeven for static chargers can be achieved with reasonable usage
- Fundamental diagrams for electrified logistics can help make operational decisions
- Examples of analyses include justifying split rest stops over longer infrequent ones
- This is just the starting point – many more complex variables can be added!

Future Work

- Analysing more journey variations and multiple linked journeys
- Incorporating adaptive charging rates (fast charging up to 80% followed by slow charging)
- Studying the impact of battery sizes on payload loss



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Thank You!

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Appendix: Static Charger Pricing

Charger Unit Costs

Charger [kW]	Unit Price	Unit Installation (civils)
22	£2,000	£2,000
50	£15,000	£5,000
100	£60,000	£10,000
300	£150,000	£25,000
600	£250,000	£25,000
1000	£500,000	£25,000

Grid Connection Costs

Site Conn. Capacity [MW]	Cost [£]
0.05	£45,000
0.15	£75,000
0.3	£225,000
0.5	£450,000
1	£750,000
2	£1,500,000
3	£3,000,000
5	£4,500,000
8	£5,250,000
12	£6,000,000